

**Safat Energy Holding Company K.P.S.C. and its subsidiaries  
State of Kuwait**

**Interim condensed consolidated financial information (Unaudited)  
and review report for the six months period ended 30 June 2015**

**Safat Energy Holding Company K.P.S.C. and its subsidiaries  
State of Kuwait**

**Interim condensed consolidated financial information (Unaudited) and the review report  
For the six months period ended 30 June 2015**

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**Review report on the interim condensed consolidated financial information**

**To: Board of Directors  
 Kuwait Energy Holding Company K.P.S.C.  
 Safat**

We have reviewed the accompanying interim condensed consolidated statement of financial position of Safat Kuwait Holding Company K.P.S.C ("The Parent Company") and its subsidiaries (together referred to as "the Group") as at 30 June 2015, and the related interim condensed consolidated statements of income, comprehensive income, changes in equity and cash flows for the six month period then ended. The Parent Company's management is responsible for the preparation and fair presentation of this interim condensed consolidated financial information in accordance with International Accounting Standards 34: Interim Financial Reporting. Our responsibility is to express a conclusion on this interim condensed consolidated financial information based on our review.

A review of financial information is conducted in accordance with the International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

As a result of our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial information is not prepared, in all material respects, in accordance with International Accounting Standard 34 (Interim Financial Reporting).

**Conclusion on Other Legal and Regulatory Requirements**

Based on our review, the interim condensed consolidated financial information is in agreement with the books of accounts of the Parent Company. We further report that nothing has come to our attention indicating any contravention during the six month period ended 30 June 2015, of Companies' Law No. 25 of 1962 as amended, and its executive regulation, or the Parent Company's articles and memorandum of association as amended, which might have materially affected the Group's activities or its consolidated financial position.

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Sabat Energy Holding Company K.P.S.C. and its subsidiaries  
State of Kuwait

Interim condensed consolidated statement of financial position (Unaudited)  
As at 30 June 2015

	Notes	30 June 2015 KD	31 December 2014 (Audited) KD	30 June 2014 KD
<b>Assets</b>				
<b>Non-current assets</b>				
Property, plant and equipment		11,579,587	10,532,158	11,006,411
Investment properties		1,994,850	2,027,504	2,060,155
Intangible asset		1,441	2,051	2,965
Leasehold		9,095,590	9,095,590	26,040,687
Investment		-	-	160,917
Financial investments	4	977,211	965,588	1,015,057
Goodwill		14,121	13,953	21,811
		<u>23,662,800</u>	<u>22,636,844</u>	<u>40,307,738</u>
<b>Current assets</b>				
Trade receivables		3,071,451	3,078,312	2,899,861
Due from other debit balances	5	3,553,682	3,660,473	5,308,456
Due from related parties	6	310,330	312,606	809,661
Due to payable		144,623	143,478	142,555
Income tax at fair value through statement of income	6	38,282	206,054	229,871
Financial assets equivalents	7	3,592,453	4,565,289	4,966,233
		<u>10,710,821</u>	<u>11,966,212</u>	<u>14,356,286</u>
<b>Total assets</b>		<u>34,373,621</u>	<u>34,603,056</u>	<u>54,664,024</u>
<b>Equity and liabilities</b>				
Share capital		60,304,500	60,304,500	60,304,500
Reserves		181,866	1,514,700	1,514,700
Retained earnings		-	748,726	748,726
Contract reserve		-	97,526	97,526
Share premium	8	(181,866)	(181,866)	(181,866)
Contract liability reserve		27,456	27,456	27,456
Contract reserve		28,932	55,411	(64,255)
Foreign exchange translation reserve		809,257	886,334	933,002
Accumulated losses		(40,356,858)	(42,452,978)	(22,663,199)
<b>Equity attributable to owners of the parent company</b>		<u>20,813,287</u>	<u>20,999,809</u>	<u>40,716,660</u>
Non-controlling interest		7,828,105	7,782,063	8,339,338
<b>Debit equity</b>		<u>28,641,392</u>	<u>28,781,872</u>	<u>49,055,998</u>
<b>Non-current liabilities</b>				
Contract liability		65,213	79,319	72,917
Contractual employee's end of service indemnity		526,551	506,951	513,444
		<u>591,764</u>	<u>586,270</u>	<u>586,361</u>
<b>Current liabilities</b>				
Trade and other credit balances	9	3,659,221	3,776,909	3,558,111
Due to related parties	6	31,244	8,005	13,515
Due to payable	10	1,450,000	1,450,000	1,450,000
		<u>5,140,465</u>	<u>5,234,914</u>	<u>5,021,626</u>
<b>Total liabilities</b>		<u>5,732,229</u>	<u>5,821,184</u>	<u>5,608,007</u>
<b>Total equity and liabilities</b>		<u>34,373,621</u>	<u>34,603,056</u>	<u>54,664,024</u>

Notes 1 to 15 on pages 7 to 15 form an integral part of this interim condensed consolidated financial information

Naser Bader Al-Sharhan  
Chairman

Jhail Mohammed Al Jhail  
Vice Chairman

PLN Energy Holding Company K.P.S.C. and its subsidiaries

(Rp in thousand)

Interim condensed consolidated statement of income (Unaudited)

for the period ended 30 June 2015

	Notes	For the three months period ended 30 June		For the six months period ended 30 June	
		2015	2014	2015	2014
		KD	KD	KD	KD
Revenue		1,007,767	1,241,210	2,315,245	3,151,911
Cost of sales		(970,368)	(1,410,423)	(2,366,087)	(3,076,858)
Gross profit (loss)		37,399	(169,213)	(50,842)	375,083
Income from Islamic deposit		2,807	490	3,385	2,786
Gain (loss) on sale of financial assets at fair value through profit or loss		-	(16,263)	(1,290)	(16,263)
Gain (loss) on investments at fair value through statement of financial position		(2,181)	(20,477)	(5,189)	(39,176)
Gain (loss) on currency translation adjustment classified	3	-	-	373,425	-
Gain (loss) on exchange required to be recognized on foreign exchange contracts		272,250	-	272,250	-
Gain (loss) on disposal		11,931	(3,336)	33,030	59,740
Gain (loss) on financial instruments		10,000	-	10,000	-
Gain (loss) on derivatives		86,108	117,110	188,145	230,668
Gain (loss) on non-current assets		5,586	11,660	15,115	12,647
Gain (loss) on disposal of non-current assets		2,953	15,582	8,097	22,908
Income tax		426,853	(64,447)	846,126	648,099
Other income		-	-	-	-
Operating expenses					
Administrative expenses		470,386	393,250	923,935	931,835
Depreciation and amortization expenses		24,380	25,410	47,732	49,862
Other expenses		494,766	418,660	971,667	981,697
Income tax		-	-	-	-
Income tax for National Labour Union (NLU) ("NLST") and Zakat		(67,913)	(483,107)	(125,541)	(333,598)
Income tax for other employees		-	779	-	-
Income tax for other employees		-	866	-	-
Income tax for the period		(67,913)	(481,462)	(125,541)	(333,598)
Income attributable to:					
Parent company		(96,058)	(356,374)	(82,966)	(333,485)
Non-controlling interest		28,145	(125,088)	(42,575)	(113)
Income attributable to parent company		(67,913)	(481,462)	(125,541)	(333,598)
Basic and diluted earnings per share (EPS)	11	(0.16)	(0.59)	(0.14)	(0.55)

These pages 10 to 15 form an integral part of this interim condensed consolidated financial information.

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 11-01-2015

Interim condensed consolidated statement of comprehensive income (Unaudited)  
 for the three months period ended 30 June 2015

	For the three months period ended 30 June		For the six months period ended 30 June	
	2015	2014	2015	2014
	KD	KD	KD	KD
Revenue	(67,913)	(481,162)	(125,541)	(333,598)
Expenses				
Cost of sales				
Depreciation and amortization				
Impairment loss on available for sale financial assets <i>(classified subsequently as held for sale / consolidated statement)</i>				
Impairment loss on available for sale financial assets	277	(29,000)	(9,311)	(36,000)
Gain on exchange on translating foreign currency	59,156	4,554	367,797	49,430
Other comprehensive income/ (loss) for the period	59,433	(24,446)	358,486	(13,170)
Other comprehensive (loss)/ income for the period	(8,480)	(505,908)	232,945	(320,149)
Other income/ (loss):				
Share of profit/ (loss) of associated company	(63,083)	(381,478)	153,194	(357,738)
Share of profit/ (loss) of interest	54,603	(124,430)	79,451	37,580
	(8,480)	(505,908)	232,945	(320,149)

Notes 7 to 15 form an integral part of this interim condensed consolidated financial information.

Notes to the consolidated financial statements

	Share capital (S\$)	Share premium (S\$)	Statutory reserve (S\$)	Voluntary reserve (S\$)	Treasury shares (S\$)	Company shares (S\$)	Other value reserve (S\$)	Accumulated losses (S\$)	Company's interest in the parent company (S\$)	Subsidiaries' interests (S\$)	Total equity (S\$)
Balance at 1 January 2015	60,304,500	1,514,700	748,726	97,526	(181,866)	27,456	(9,998)	(82,966)	(82,966)	7,828,105	81,877,308
Disposal of subsidiary	-	-	-	-	-	-	(16,481)	-	(340,016)	(33,409)	(373,425)
<b>Balance at 30 June 2015</b>	<b>60,304,500</b>	<b>1,514,700</b>	<b>748,726</b>	<b>97,526</b>	<b>(181,866)</b>	<b>27,456</b>	<b>(9,998)</b>	<b>(82,966)</b>	<b>(373,485)</b>	<b>7,828,105</b>	<b>81,877,308</b>
Balance at 1 January 2014	60,304,500	1,514,700	748,726	97,526	(181,866)	27,456	(9,998)	(82,966)	(82,966)	7,828,105	81,877,308
Loss for the period	-	-	-	-	-	-	-	-	-	-	-
Other comprehensive (loss) income for the period	-	-	-	-	-	-	(9,998)	-	236,460	(42,575)	358,486
Total comprehensive (loss) income for the period	-	-	-	-	-	-	(9,998)	-	236,460	(42,575)	358,486
Disposal of subsidiary	-	-	-	-	-	-	(16,481)	-	(340,016)	(33,409)	(373,425)
<b>Balance at 30 June 2014</b>	<b>60,304,500</b>	<b>1,514,700</b>	<b>748,726</b>	<b>97,526</b>	<b>(181,866)</b>	<b>27,456</b>	<b>(9,998)</b>	<b>(82,966)</b>	<b>(373,485)</b>	<b>7,828,105</b>	<b>81,877,308</b>

The notes on pages 7 to 15 form an integral part of this interim condensed consolidated financial information.

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 (in Rupees)

**Interim consolidated statement of cash flows (Unaudited)**  
 for the period ended 30 June 2015

	Notes	For the six months period ended	
		30 June	
		2015	2014
		KD	KD
<b>Operating activities</b>			
Change in net assets attributable to owners of the parent		(82,966)	(333,485)
Change in non-current assets:			
Property, plant and equipment		442,531	413,251
Investments		47,732	49,862
Financial assets		(3,385)	(2,786)
Change in current assets:			
Trade receivables		1,290	16,263
Prepaid expenses and investments at fair value through profit or loss		5,189	39,170
Provision for employee provident fund administration reserve reclassified	3	(373,425)	-
Provision for employee provident fund created		(272,250)	-
Provision for employee provident fund		(10,000)	-
Provision for employee end of service indemnity		65,883	63,781
Change in liabilities and liabilities:		(179,401)	276,359
Trade payables		6,861	(323,088)
Other payables		192,072	442,852
Provision for employee end of service benefits		2,276	(681,300)
Provision for employee end of service benefits through statement of income		161,293	(32,111)
Other liabilities		165,025	(88,829)
Provision for employee end of service indemnity		23,239	(5,108)
<b>Operating activities</b>		371,365	(379,111)
Provision for employee end of service benefits		(46,283)	(17,895)
Provision for employee end of service indemnity		(99,387)	4,850
<b>Net cash generated from / (used in) operating activities</b>		225,695	(392,486)
<b>Investing activities</b>			
Acquisition of property, plant and equipment		(1,231,689)	(581,238)
Acquisition of investment		(1,145)	(927)
Acquisition of investments		-	933,333
Disposal of property, plant and equipment		(168)	(4,174)
Dividend income (kafah) received		3,385	2,786
<b>Net cash generated from investing activities</b>		(1,229,617)	349,770
<b>Financing activities</b>			
Dividend income (kafah) received		-	(2,130)
Interest income		-	(75,000)
Interest expense		78,818	37,589
Dividend income (kafah) received		(47,732)	(49,862)
<b>Net cash generated from / (used in) financing activities</b>		31,086	(89,413)
<b>Net cash and cash equivalents</b>		(972,836)	(132,128)
<b>Net cash and cash equivalents at beginning of the period</b>		4,565,289	5,098,363
<b>Net cash and cash equivalents at end of the period</b>	7	3,592,453	4,966,235

The above cash flows are presented in Rupees and form an integral part of this interim condensed consolidated financial information.



## 2. Safat Energy Holding Company K.P.S.C. and its subsidiaries

(continued)

### 2.1 Interim condensed consolidated financial information (Unaudited)

For the period ended 30 June 2015

#### 2.1.1 Nature and activities

Safat Energy Holding Company K.P.S.C. ("the Parent Company") was incorporated in Kuwait dated 15 August 2007 in accordance with the Company Law. At the extra-ordinary general assembly meeting held on 15 August 2007, the shareholders approved to change the company's name from Safat Energy Company to Safat Energy Holding Company. The parent company is listed on the Kuwait Exchange.

Since the resolution of the extraordinary meeting held on 15 May 2007, the Parent Company conducts its activities according to Islamic Shari'a. The principal activities as defined in the Parent Company's Articles of Association are as follows:

1. Acquiring shares in Kuwaiti or foreign shareholding and limited liabilities companies as well as promoting, forming, administering, financing, and providing third party guarantees for such companies.
2. Acting as a guarantor for companies owned or guaranteeing them against third parties provided that the percentage of ownership exceeds 20%.
3. Acquiring industrial rights for patents, trade names, designs and leasing the same to other companies for their use inside or outside Kuwait.
4. Acquiring immovable and real estate properties that are necessary to practice its activities in accordance with the law.
5. Managing securities funds in portfolios managed by specialized companies.

The audited financial statements of the Group comprise of the parent company and its subsidiaries (collectively referred to as "the Group") (note 3).

The address of the parent company's registered office is Al-Safat Group Headquarters, Hawalli District, Opposite to Al-Qadessya Club - Floor 7, P.O. Box 27728, Al-Safat 15138, State of Kuwait.

According to the memorandum issued by shareholding companies department No. 639 dated 14 December 2014, based upon extra-ordinary general assembly meeting held on 1 December 2014, the parent company complied with the requirements of Companies Law No. 25 of 2012, as amended, and other regulations.

The interim condensed consolidated financial information for the period ended 30 June 2015 was approved by the parent company's Board of Directors on 10 August 2015.

#### 2.1.2 Basis of preparation

The interim condensed consolidated financial information have been prepared in accordance with *Interim Financial Reporting*. This interim condensed consolidated financial information does not include all disclosures that would otherwise be required in a complete set of financial statements and should be read in conjunction with the consolidated financial statements for the year ended 31 December 2014. In the opinion of management, all adjustments consisting of normal recurring items and adjustments necessary for a fair presentation have been included.

The results for the six months period ended 30 June 2015 are not necessarily indicative of the results that may be expected for the financial year ending 31 December 2015.

The interim condensed consolidated financial information is presented in Kuwaiti Dinars (KD), which is the functional and presentation currency of the Parent Company.

The accounting policies used in the preparation of this interim condensed consolidated financial information are consistent with those used in the preparation of the consolidated financial statements for the year ended 31 December 2014, except for the adoption of the following new standards and amendments effective as of 1 January 2015. The nature and the effect of these changes are disclosed in note 2. Although these new standards and amendments apply for the first time in 2015, they do not have a significant impact on the annual consolidated financial statements of the Group or the interim condensed consolidated financial information of the Group.

**1.1 Interim condensed consolidated financial information (Unaudited)**

for the period ended 30 June 2015

**8. Accounting for new standards (continued)**

The nature and the impact of each new standard or amendment are described below:

**1. IAS 19 Employee Benefits (Amendment)**

The amendment requires an entity to consider contributions from employees or third parties when accounting for defined benefit plans. Where the contributions are linked to service, they should be attributed to the periods of service as a negative benefit. These amendments clarify that, if the amount of the contributions is independent of the number of years of service, an entity is permitted to recognize the contributions as a reduction in the service cost in the period in which the service is rendered, without allocating the contributions to the periods of service. This amendment is effective for annual periods beginning on or after 1 July 2014. This amendment is not relevant to the Group, since the Group's only entities within the Group has defined benefit plans with contributions from employees or third parties.

**2. IAS 19 Improvements 2010-2012 Cycle**

The amendments are effective from 1 July 2014 and the Group has applied these amendments for the period covered by the interim condensed consolidated financial information. They include:

**IFRS 2 Share-based Payment**

The amendment is applied prospectively and clarifies various issues relating to the definitions of performance and service conditions which are vesting conditions, including:

- a performance condition must contain a service condition
- a performance target must be met while the counterparty is rendering service
- a performance target may relate to the operations or activities of an entity, or to those of another entity in the same group
- a performance condition may be a market or non-market condition.

The amendment also states that the counterparty, regardless of the reason, ceases to provide service during the vesting period if the service condition is not satisfied.

The amendments do not impact the Group's accounting policies.

**IFRS 3 Business Combinations**

The amendment is applied prospectively and clarifies that all contingent consideration amounts classified as liabilities (or assets) arising from a business combination should be measured at fair value through statement of income whether or not they fall within the scope of IFRS 9 (or IAS 39, as applicable). This amendment does not impact the Group's accounting policies.

**4. IFRS 8 Operating Segments**

The amendments are applied retrospectively and clarify that:

• entities must disclose the judgements made by management in applying the aggregation criteria in paragraph 12 of IFRS 8, including a brief description of operating segments that have been aggregated and the economic characteristics (e.g. sales and gross margins) used to assess whether the segments are "similar"

• the calculation of segment assets to total assets is only required to be disclosed if the information is reported to the chief operating decision maker, similar to the required disclosure for liabilities

The Group has not applied the aggregation criteria in IFRS 8.12. The Group has presented the calculation of segment assets to total assets in previous periods and continues to disclose the calculation in condensed consolidated financial information.

**Interim condensed consolidated financial information (Unaudited)**  
for the six months period ended 30 June 2015

**2. Accounting policies (continued)**

**2.1.1 Property, Plant and Equipment and IAS 38 Intangible Assets**

The amendment is applied retrospectively and clarifies in IAS 16 and IAS 38 that the asset may be revalued only by reference to observable data by either adjusting the gross carrying amount of the asset to its market value or by determining the market value of the carrying value and adjusting the carrying amount, amount proportionately so that the resulting carrying amount equals the market value. In addition, the accumulated depreciation or amortization is the difference between the carrying amount and any amounts of the asset. The Group did not record any revaluation adjustment in the interim period.

**2.1.2 IAS 24 Related Party Disclosures**

The amendment is applied retrospectively and clarifies that a management entity (an entity that provides key management personnel services) is a related party subject to the related party disclosures. In addition, an entity that uses a management entity is required to disclose the services provided for management services. This amendment is not relevant for the Group as it does not receive any management services from other entities.

**2.1.3 IAS 19 Employee Benefits 2011-2013 Cycle**

The amendments are effective from 1 July 2011 and the Group has applied these amendments to its interim condensed consolidated financial information. They include:

**2.1.3.1 IAS 3 Business Combinations**

The amendment is applied prospectively and clarifies for the scope exceptions within IFRS 3 that joint ventures, not just joint ventures, are outside the scope of IFRS 3.

The scope exception applies only to the accounting in the financial statements of the joint venture itself.

This amendment is not relevant for the Group and its subsidiaries.

**2.1.3.2 IFRS 13 Fair Value Measurement**

The amendment is applied prospectively and clarifies that the portfolio exception in IFRS 13 can apply not only to financial assets and financial liabilities, but also to other contracts within the scope of IFRS 9 (or IAS 39, as applicable). The Group does not apply the portfolio exception in IFRS 13.

**2.1.3.3 IAS 40 Investment Property**

The amendment of ancillary services in IAS 40 differentiates between investment property and other service property (i.e., property, plant and equipment). The amendment is applied prospectively and clarifies that IFRS 3, and not the description of ancillary services in IAS 40, is the determining reference of the transaction is the purchase of an asset or a business combination. In all periods, the Group has relied on IFRS 3, not IAS 40, in determining whether an acquisition is an asset or is a business acquisition. Thus, this amendment does not impact the financial results of the Group.

**2.2 Consolidation**

The interim condensed consolidated financial information for the six months period ended 30 June 2015 includes the Parent Company and all its subsidiaries. All subsidiaries mentioned below are controlled based on management accounts prepared by the parent company's management. The subsidiaries are Eastern Energy Services K.S.C. (Closed), Eastern National Oilfield Services Co. K.S.C. (Closed) and Eastern International Testing Services Company W.L.L. for the six months period ended 30 June 2015. The Group management believes that no adjustments will be required to the management accounts which may be material to the interim condensed consolidated financial information taken as a whole.

(c) Holding Company K.P.S.C. and its subsidiaries

(continued)

(d) Summary condensed consolidated financial information (Unaudited)

period ended 30 June 2015

(e) Consolidation (continued)

The main operating subsidiaries are as follows:

Name of subsidiary	Country of incorporation	Percentage of holdings			Principal activity
		30 June 2015	31 December 2014	30 June 2014	
		(%)	(Audited) (%)	(%)	
<b>Oil and Gas</b>					
Eastern Group Energy Services Co. (K.S.C.)	Kuwait	91.05	91.05	91.05	Support activities to oil well drilling and related works
Eastern Group Energy Services Co. (E.G.S.C.)	Egypt	60	60	60	Support activities to oil well drilling and related works
Eastern Group Energy Services Co. (E.G.S.C.)	Bahrain	100	100	80	Holding industrial property rights and investing in financial instruments
<b>Other Holdings</b>					
Eastern Group Energy Services Co. (E.G.S.C.)	Kuwait	67.71	67.71	67.71	Support activities to oil well drilling and related works
Eastern Group Energy Services Co. (E.G.S.C.)	Hong Kong	-	100	100	Financing the manufacturing of petroleum equipments in China
Eastern Group Energy Services Co. (E.G.S.C.)	Kuwait	70	70	70	Maintenance of oil facilities, wells and refineries
Eastern Group Energy Services Co. (E.G.S.C.)	Bahrain	85	85	85	Import and export of electronic devices and spare parts
Eastern Group Energy Services Co. (E.G.S.C.)	Bahrain	65	65	65	Import and export of building materials
Eastern Group Energy Services Co. (E.G.S.C.)	Bahrain	100	100	100	Facility management services and business consultants

Assets of the subsidiary (Eastern Group Energy Services Co. (K.S.C.)) are mortgaged against bank borrowings.

At the end of the year, one of the subsidiaries decided to dispose Petroleum Equipment Manufacturing Company Limited (Hong Kong) (100% indirect subsidiary) since it ceased operations. The disposal of this subsidiary resulted gain on foreign currency translation reserve in the amount of HK\$1,353,000.

10.1 Holding Company K.P.S.C. and its subsidiaries

(in KD)

10.1.1 Interim condensed consolidated financial information (Unaudited)

Interim period ended 30 June 2015

10.1.1.1 Available for sale investments

	<b>30 June 2015</b>	<b>31 December 2014 (Audited)</b>	<b>30 June 2014</b>
	KD	KD	KD
Available for sale securities	304,221	186,533	442,747
Available for sale intangibles	360,990	350,055	411,380
Available for sale property	112,000	129,000	160,801
	<u>977,211</u>	<u>965,588</u>	<u>1,015,928</u>

The available for sale securities were carried at cost less impairment of value as there is no reliable measurement method to measure their fair value as at the date of interim condensed consolidated financial statements. The management has no indication of impairment in value.

10.1.1.2 Other debit balances

	<b>30 June 2015</b>	<b>31 December 2014 (Audited)</b>	<b>30 June 2014</b>
	KD	KD	KD
Due from related parties	734,379	5,804,833	5,924,379
Due from other parties	281,810	200,258	177,765
Due from subsidiaries	(120,662)	(3,071,941)	(1,386,081)
	<u>2,695,527</u>	<u>2,933,150</u>	<u>4,715,883</u>
Due to related parties	74,199	68,892	105,250
Due to other parties	200,657	312,643	53,930
Due to subsidiaries	981,585	277,109	287,082
Due to employees	18,094	18,444	21,774
Due to banks	83,620	50,235	124,678
	<u>3,553,682</u>	<u>3,660,473</u>	<u>5,308,495</u>

10.1.1.3 Allowance for doubtful debts:

	<b>30 June 2015</b>	<b>31 December 2014 (Audited)</b>	<b>30 June 2014</b>
	KD	KD	KD
Balance at the beginning of the period / year	1,071,941	1,505,524	1,505,524
Decreases / increases / differences	48,721	1,066	(119,443)
Balance at the end of the period / year	1,120,662	1,565,351	1,386,081
Balance at the beginning of the period / year	3,120,662	3,071,941	1,386,081

10.1.1.4 Related party transactions

Related parties primarily comprise of major shareholders, directors, key management personnel, close family members, associates, subsidiaries and companies of which the parent company is principal or significant shareholder, which they are able to exercise significant influence. All related party transactions are approved by the group's management. All balances and transactions between the group and its subsidiaries, which were considered related parties to the group during the reporting period, are eliminated and not disclosed in this note.

	<b>30 June 2015</b>	<b>31 December 2014 (Audited)</b>	<b>31 March 2014</b>
	KD	KD	KD
<b>Provision of key management personnel</b>			
Short-term employee benefits	33,333	71,556	37,000
Long-term employee benefits	2,885	6,192	3,201
	<u>36,218</u>	<u>77,748</u>	<u>40,201</u>

Almora Holding Company K.P.S.C. and its subsidiaries

(In K.D.)

Interim condensed consolidated financial information (Unaudited)

Period ended 30 June 2015

Related party transactions (continued)

	30 June 2015 K.D	31 December 2014 (Audited) K.D	31 March 2014 K.D
<b>Expenses included in the interim consolidated statement of income:</b>			
Share-based payment expenses	2,770	4,099	1,617
Other expenses	16,179	94,936	47,411
	<u>54,249</u>	<u>99,035</u>	<u>49,079</u>
<b>Assets included in the interim condensed consolidated statement of financial position:</b>			
Share-based payment investment	112,000	129,000	160,894
Share-based payment (value through statement of financial position)	38,282	206,054	229,864
Share-based payment (value through statement of financial position)	1,450,000	1,150,000	1,450,000
<b>Liabilities included parties:</b>			
Share-based payment liabilities	193,049	496,025	1,457,118
Share-based payment (value through statement of financial position)	(183,419)	(183,419)	(647,824)
	<u>10,330</u>	<u>312,606</u>	<u>809,604</u>
Liabilities included parties	<u>31,244</u>	<u>8,005</u>	<u>13,828</u>

Share-based payment equivalents

	30 June 2015 K.D	31 December 2014 (Audited) K.D	30 June 2014 K.D
Share-based payment equivalents	21,285	4,007	25,601
Share-based payment equivalents	3,295,367	4,377,299	4,877,313
Share-based payment equivalents	275,801	183,983	65,288
	<u>3,592,453</u>	<u>4,565,289</u>	<u>4,968,202</u>

Share-based payments

	30 June 2015	31 December 2014 (Audited)	30 June 2014
Share-based payments	836,629	836,629	836,629
Share-based payments (value through statement of financial position)	0.11	0.14	0.11
Share-based payments	15,896	19,661	29,281
	<u>81,866</u>	<u>181,866</u>	<u>181,866</u>

16. Trade receivables, Company K.P.S.C. and its subsidiaries

(in thousands)

16.1. Trade receivables condensed consolidated financial information (Unaudited)

For the three months period ended 30 June 2015

16.1.1. Trade receivables and other credit balances

	30 June 2015	31 December 2014 (Audited)	30 June 2014
	KD	KD	KD
Trade receivables	1,049,614	755,039	1,016,673
Other receivables	132,357	1,401,051	1,363,626
Prepaid expenses	19,187	206,203	151,819
Due from related parties	58,906	132,842	144,722
Due from other parties	28,191	46,894	47,076
Due from subsidiaries	90,750	87,990	
Due from other companies	45,118	534,781	
Due from other entities	-	34,680	
Due from Associates	-	263,967	253,089
Due from other shareholders	19,012	19,012	19,012
Due from other parties	14,586	14,586	14,586
Due from other customers	-	-	191,884
	<u>1,008,677</u>	<u>4,698,641</u>	<u>3,266,071</u>
	<u>3,659,221</u>	<u>3,776,909</u>	<u>3,558,106</u>

16.1.2. Wakala

The Parent Company has a wakala payable of KD 1,440,000 (31 December 2014, KD 1,453,000 and 30 June 2014, KD 1,453,000) from a related party which carries a contract cost of KD 16,479 (31 December 2014, KD 16,479 and 30 June 2014, KD 17,423). The wakala is secured by shares of a related party and it is due on 31 August 2015.

16.1.3. Earnings per share (EPS)

The Parent Company's earnings per share is calculated by dividing Loss attributable to owners of the Parent Company by the weighted average number of shares outstanding during the period as follows:

	For the three months period ended 30 June		For the six months period ended 30 June	
	2015	2014	2015	2014
Loss attributable to owners of the Parent Company	(96,058)	(356,374)	(82,966)	(333,457)
Weighted average number of shares outstanding	602,208,371	602,208,371	602,208,371	602,208,371
Earnings per share	<u>(0.16)</u>	<u>(0.59)</u>	<u>(0.14)</u>	<u>(0.55)</u>

exploration and production company K.P.S.C. and its subsidiaries

(in KD)

2015 Condensed consolidated financial information (Unaudited)

Period ended 30 June 2015

2. Business segments

A business segment is a component of an entity that engages in business activities from which it can generate income and incur expenses and whose operating results are regularly reviewed by the entity's chief operating decision maker to make decisions about resources to be allocated to the segment and its performance, and for which discrete financial information is available.

2.1. Operating segments

The following table identifies the operating units which offer products and special services constituting the Group's business and reported as following:

**Investment management**: The investment management segment is responsible for investing surplus funds to maximize yield, incorporate or acquire subsidiaries and associates to expand Group's operations and maintain adequate capital for the Group.

**Oil drilling and maintenance**: Support activities for oil well drilling and related maintenance.

The following table identifies the business segments for the six months period ended 30 June 2015 are set out

	<b>Investment management</b> KD	<b>Oil drilling and maintenance</b> KD	<b>Total</b> KD
Revenue	221,221	2,997,471	3,218,692
Cost of sales	(211,935)	89,394	(125,541)
Operating expenses	(2,216,875)	23,156,746	34,373,627
Operating profit	(2,011,589)	3,484,455	8,732,229

The following table identifies the business segments for the year ended 31 December 2014 are set out

	<b>Investment management</b> KD	<b>Oil drilling and maintenance</b> KD	<b>Total</b> KD
Revenue	876,405	6,517,436	7,393,841
Cost of sales	(8,532,336)	(2,308,100)	(20,840,736)
Operating expenses	1,693,738	22,909,318	31,603,076
Operating profit	(7,268,401)	3,552,783	5,821,184

The following table identifies the business segments for the six months period ended 30 June 2014 are set

	<b>Investment management</b> KD	<b>Oil drilling and maintenance</b> KD	<b>Total</b> KD
Revenue	528,748	3,451,912	3,780,699
Cost of sales	(336,561)	2,963	(333,598)
Operating expenses	(9,086,388)	25,577,637	34,664,027
Operating profit	(8,294,201)	3,317,716	5,608,077



**Unaudited condensed consolidated financial information (Unaudited)**

For the period ended 30 June 2017

**Fair value financial instruments**

The fair value represents the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

**Valuation techniques**

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs. The most widely used valuation techniques are the cost of capital method, book value, dividend yield method and other valuation techniques.

**Fair value measurements recognized in the consolidated statement of financial position**

The following table provides an analysis of financial instruments that are measured subsequent to initial recognition and are grouped into Levels 1 to 3 based on the degree to which the fair value measurements are based on observable inputs.

Level 1 - Instruments are quoted prices (unadjusted) in active markets for identical assets or liabilities that are accessible at the measurement date.

Level 2 - Instruments are inputs other than quoted prices included within level 1 that are observable for the instrument, either directly, or indirectly.

Level 3 - Instruments are unobservable inputs for the asset or liability.

	<u>Level 1</u> KD	<u>Level 2</u> KD	<u>Level 3</u> KD	<u>Total</u> KD
30 June 2017				
Available-for-sale investments		112,000		112,000
Investments at fair value				
Investment of income	38,287			38,287
	<u>38,287</u>	<u>112,000</u>		<u>150,287</u>
30 June 2016				
Available-for-sale investments		129,000		129,000
Investments at fair value				
Investment of income	206,057			206,057
	<u>206,057</u>	<u>129,000</u>		<u>335,057</u>
30 June 2015				
Available-for-sale investments		160,504		160,504
Investments at fair value				
Investment of income	229,801			229,801
	<u>229,801</u>	<u>160,504</u>		<u>390,305</u>

1.2.1.1.3. **Parent Company K.P.S.C. and its subsidiaries**

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1.2.1.1.4. **Condensed consolidated financial information (Unaudited)**

ended 30 June 2017

1.2.1.1.4.1. **Equity**

The ordinary assembly meeting of shareholders held on 28 May 2017 approved the consolidated financial statements for the year ended 31 December 2016. The shareholders also approved to distribute dividends and to amortize accumulated losses in the amount of KD 179,086.

	<b>KD</b>
Share capital	332,834
Reserves	748,726
Accumulated losses	<u>97,526</u>
	749,086

1.2.1.1.4.2. **Directors' recommendations**

The ordinary meeting held on 31 March 2017, the board of directors' of the Parent Company has reduced share capital from KD 60,304,500 (consisting of 603,045,000 shares each valued at 100 fils) to KD 20,306,608 (consisting of 200,306,080 shares each valued at 100 fils). This has reduced the total accumulated losses remaining in the amount of KD 40,273,892 after using state reserve and voluntary reserve. The Parent company is currently in the process of holding extraordinary general assembly meeting to approve amortization of the remaining value of reduced share capital.